

blading will also be required. The geometric design of these gravel roads needs to be confirmed at detailed design stage. This process is to be undertaken by a civil engineering consultant or a geometric design professional.

- For upgraded or newly constructed site and access roads, it needs to be ensured that all bellmouths and radii of bends can accommodate the largest construction vehicle. The dimensions will be communicated as part of the detail design stage as per Geometric Design Standard guideline.

The construction and decommissioning phases of a wind energy facility are the only significant traffic generators. The duration of these phases is of a temporary nature, i.e., the impact of the WEF on the external traffic on the surrounding road network is temporary and operational WEFs not add significant traffic to the road network.

The traffic related impacts will be assessed during the EIA phase, but there are sufficient road network and transport routes for the access and delivery of components to the site.

8 REFERENCES

- Gouws. S: “Concrete Towers – a business case for sustained local investment”, Concrete growth, www.slideshare.net/SantieGouws/concrete-towers-a-business-case-for-sustained-investmentrev-5
- National Road Traffic Act, 1996 (Act No. 93 of 1996)
- National Road Traffic Regulations, 2000
- SANS 10280/NRS 041-1:2008 - Overhead Power Lines for Conditions Prevailing in South Africa
- Transnetportterminals.net. n.d. *Transnet Port Terminals*. [online] Available at: <<https://www.transnetportterminals.net/Ports/Pages/default.aspx>>
- The Technical Recommendations for Highways (TRH 11): “Draft Guidelines for Granting of Exemption Permits for the Conveyance of Abnormal Loads and for other Events on Public Roads
- DFFE Online Data base 2025
- Google Earth Pro Imagery (2025)

Annexure A: Specialist Expertise

SUMMARY OF EXPERIENCE

Iris is a Professional Engineer registered with ECSA (20110156) and obtained her Master of Science degree in Civil Engineering in Germany in 2003. She has more than 22 years of experience in a wide field of traffic and transport engineering projects.

Iris left Germany in 2003 and has gained work experience as a traffic and transport engineer in South Africa and Germany. She has technical and professional skills in traffic impact studies, public transport planning, non- motorised transport planning and design, design and development of transport systems, project planning and implementation for residential, commercial, and industrial projects.

Her passions are the renewable energies and road safety, and she is highly experienced in providing traffic and transport engineering advice.

Iris is registered with the International Road Federation as a Global Road Safety Audit Team Leader and is a regular speaker at conferences, seminars and similar.

PROFESSIONAL REGISTRATIONS & INSTITUTE MEMBERSHIPS

PrEng	Registered with the Engineering Council of South Africa No. 20110156 Registered Mentor with ECSA
MSAICE	Member of the South African Institution of Civil Engineers
ITSSA	Member of ITS SA (Intelligent Transport Systems South Africa)
SAWEA	Member of the South African Wind Energy Association
SARF	South African Road Federation: Committee Member of Council
SARF WR	South African Road Federation Western Region – Chair
SARF RSC	South African Road Federation National Road Safety Committee
IRF	Registered as International Road Safety Audit Team Leader

EDUCATION

1996 – Matric (Abitur)	Carl Friedrich Gauss Schule, Hemmingen, Germany
1998 - Diploma (Draughtsperson)	Lower Saxonian State Office for Road Engineering
2002 – BSc Eng (Civil)	Leibniz Technical University of Hannover, Germany
2003 - MSc Eng (Civil & Transpt)	Leibniz Technical University of Hanover, Germany

Master Thesis on the Investigation of the allocation of access rights to the European rail network infrastructure - Research of the feasibility of the different bidding processes to allocate access rights of railway operators in the European railway market. Client: Technical University of Berlin and German Railway Company.

SUMMARY OF EXPERIENCE

iWink Consulting (Pty) Ltd – Independent Consultant

2022 – present

Position: Independent Consultant – working as an independent Specialist in the field of Traffic & Transport Engineering, Renewable Energies and Road Safety.

JG Afrika (Pty) Ltd (Previously Jeffares & Green (Pty) Ltd)

2016 – 2022

Position: Associate / Division Head: Traffic & Transport Engineering

Jeffares & Green (Pty) Ltd

2012 – 2016

Position: Senior Traffic & Transport Engineer

Arup (Pty) Ltd

2010 - 2012

Position – Senior Traffic & Transport Engineer

Arup (Pty) Ltd

2004 - 2010

Position – Traffic & Transport Engineer

Schmidt Ingenieurbüro, Hannover, Germany

2000

Position – Engineering Assistant

2000 - 2003

Position – Engineering Researcher - Institute for Road & Railway Engineering

SELECTION OF PROJECTS

Please note: The below lists show only a *selection* of projects that Iris has been involved in over the last 20 years. More information and a complete Schedule of Experience can be made available on request.

RENEWABLE ENERGY PROJECTS

Transport Impact Assessments /Traffic Management Plans for:

- Aberdeen Windfarms, Eastern and Western Cape
 - Thungela Isibonelo Waste to Energy
 - Rhenosterkop Solar Farms, Western Cape
 - Selebi Phikwe Solar PV Project, Botswana
 - Cradock – Kaladokhwe WEFs
 - Britstown WEFs
 - Highveld Solar Cluster
 - Dealsville & Bloemfontein Solar PV
 - Great Karroo Wind and Solar Cluster
 - Ummbila Emoyeni Solar Project
 - Poortjie Wind&Solar
 - Hydra B Solar Cluster
 - Choje Windfarm, Eastern Cape
 - Richards Bay Gas to Power Project
 - Oya Black Mountain Solar Project
 - De Aar Solar Project
 - Euronotus Wind & Solar Cluster
 - Pienaarspoort Wind Energy Project
 - Karreebosch Wind Energy Project
 - Dyasonsklip Solar Project
 - Kuruman Windfarm
 - Bloemsmond Solar Farms
 - Hendrina Wind Energy Project
 - Orkney Solar Project
 - Bulskop Solar Project
 - Hyperion Solar & Thermal Project
 - Gromis & Komas Wind Energy Projects
 - Kudusberg & Rondekop Wind Energy Projects
 - Bayview Windfarm
 - Coega West Windfarm
-

- Suikerbekkie Solar Project
- Poortjie Solar Project
- Northam Solar Project
- Sibanye Solar Project
- Du Plessis Dam Solar Project
- Mercury Solar Project
- Aberdeen Wind Energy Project
- Saldanha Wind and Solar Projects
- Ummbila Emoyeni Wind Energy Project
- Springhaas Solar Project

Clients:

- G7 Energies
- ABO Wind Renewable Energies
- Atlantic Renewable Energy Partners
- Mulilo
- Acciona
- Enel
- Engie
- DNV GL
- Enertrag
- Scatec Solar
- Red Rocket Energies
- Windlab
- Mainstream
- Africoast
- Genesis

FURTHER PROJECTS**Traffic Impact Studies & Site Development Plan Input:**

- Nooiensfontein Housing Development, City of Cape Town
- Belhar Housing Development, City of Cape Town
- Baredale Phase 7, City of Cape Town
- Beau Constantia Wine Farm
- Constantia Glen Wine Farm
- Eagles Nest Wine Farm
- Groenvallei Parking Audit, City of Cape Town
- Kosovo Housing Development, Western Cape Government
- Enkanini Housing Development, Stellenbosch
- Delft Housing Development, City of Cape Town
- Secunda Sasol, Free State
- Marula Platinum Mine
- InnerCity Transport Plan, City of Cape Town

- Stellenbosch Road Master Plan
- Nyanga Public Transport Interchange
- Crawford Campus Cape Town
- Durban RoRo Car Terminal, Transnet
- Durban Farewell Container Site
- Msunduzi Waterfront Housing Development
- Transnet Park Site – Traffic Management and Evacuation Plans
- UWC Bellville Medical Campus
- Bloekombos District Hospital
- Malabar Extension 3, Port Elizabeth

Traffic Engineering for Roads Projects:

- Namibia Noordoewer to Rosh Pina, Road Agency Namibia
- N2 Section 19 Mthatha – NMT Studies
- R63 Alice to Fort Beaufort – NMT, Road Link and Intersection Studies
- N2 Kangela to Pongola Upgrade
- Cofimvaba Eastern Cape – NMT, Road and Intersection Upgrades
- Stellenbosch R44 Traffic Signals
- Secunda Traffic Signals
- Fezile Dabi District Gravel Roads Upgrade, Free State Province
- Zambia RD Rehabilitation Project
- R61 Eastern Cape – NMT Studies, SANRAL

CONTINUED PROFESSIONAL DEVELOPMENT (CPD)

Last five years*full CPD list available

2023 – International Traffic Safety Conference, Doha – Speaker

2022 – 7th Regional Conference for Africa & PIARC International Seminar on Rural Roads and Road Safety - Speaker

2022 – Non-motorised Transport Seminar (SARF) – Co-Organizer / Speaker

2021 – SARF KZN Road Safety Considerations (SARF) – Guest Speaker

2021 – Road Safety Audit Course (IRF) – Guest Speaker

2021 – Legal Obligations / Road Safety Act (SARF) – Presenter

2020 – Understanding Road Accidents (SARF)

2020 – Road Safety Auditor Course (SARF) – Co-Lecturer

2018 – African Road Conference (IRF/SARF/PIARC)

2018 – Road Safety in Engineering (SARF) – Presenter

2016 - SATC Road Safety Audit Workshop Pretoria (SARF)

2015 - Non-motorised Transport Planning (SARF)

Annexure B: Specialist Statement of Independence

I, Iris Sigrid Wink, declare that –

- I act as the independent specialist in this application;
- I will perform the work relating to the application in an objective manner, even if this results in views and findings that are not favourable to the applicant;
- I declare that there are no circumstances that may compromise my objectivity in performing such work;
- I have expertise in conducting the specialist report relevant to this application, including knowledge of the Act, Regulations and any guidelines that have relevance to the proposed activity;
- I will comply with the Act, Regulations, and all other applicable legislation;
- I have no, and will not engage in, conflicting interests in the undertaking of the activity;
- I undertake to disclose to the applicant and the competent authority all material information in my possession that reasonably has or may have the potential of influencing - any decision to be taken with respect to the application by the competent authority; and - the objectivity of any report, plan, or document to be prepared by myself for submission to the competent authority;
- all the particulars furnished by me in this form are true and correct; and
- I realise that a false declaration is an offence in terms of regulation 48 and is punishable in terms of section 24F of the Act.

Signature of the Specialist: _____

Name of Company: iWink Consulting (Pty) Ltd

Date: 07/11/2025

Annexure C: Impact Assessment Methodology

ASSESSMENT OF IMPACTS AND MITIGATION

The assessment of impacts and mitigation evaluates the likely extent and significance of the potential impacts on identified receptors and resources against defined assessment criteria, to develop and describe measures that will be taken to avoid, minimise or compensate for any adverse environmental impacts, to enhance positive impacts, and to report the significance of residual impacts that occur following mitigation.

The key objectives of the risk assessment methodology are to identify any additional potential environmental issues and associated impacts likely to arise from the proposed project, and to propose a significance ranking. Issues / aspects will be reviewed and ranked against a series of significance criteria to identify and record interactions between activities and aspects, and resources and receptors to provide a detailed discussion of impacts. The assessment considers direct¹, indirect², secondary³ as well as cumulative⁴ impacts.

A standard risk assessment methodology is used for the ranking of the identified environmental impacts pre-and post-mitigation (i.e. residual impact). The significance of environmental aspects is determined and ranked by considering the criteria⁵ presented in **Table A**.

Table A: Impact Assessment Criteria and Scoring System

CRITERIA	SCORE 1	SCORE 2	SCORE 3	SCORE 4	SCORE 5
Impact Magnitude (M) The degree of alteration of the affected environmental receptor	Very low: No impact on processes	Low: Slight impact on processes	Medium: Processes continue but in a modified way	High: Processes temporarily cease	Very High: Permanent cessation of processes
Impact Extent (E) The geographical extent of the impact on a given environmental receptor	Site: Site only	Local: Inside activity area	Regional: Outside activity area	National: National scope or level	International: Across borders or boundaries
Impact Reversibility (R) The ability of the environmental receptor to rehabilitate or restore after the activity has caused environmental change	Reversible: Recovery without rehabilitation		Recoverable: Recovery with rehabilitation		Irreversible: Not possible despite action
Impact Duration (D) The length of permanence of the impact on the environmental receptor	Immediate: On impact	Short term: 0-5 years	Medium term: 5-15 years	Long term: Project life	Permanent: Indefinite
Probability of Occurrence (P) The likelihood of an impact occurring in the absence of pertinent environmental management measures or mitigation	Improbable	Low Probability	Probable	Highly Probability	Definite
Significance (S) is determined by combining the above criteria in the following formula:	$[S = (E + D + R + M) \times P]$ <i>Significance = (Extent + Duration + Reversibility + Magnitude) × Probability</i>				
IMPACT SIGNIFICANCE RATING					

¹ Impacts that arise directly from activities that form an integral part of the Project.

² Impacts that arise indirectly from activities not explicitly forming part of the Project.

³ Secondary or induced impacts caused by a change in the Project environment.

⁴ Impacts are those impacts arising from the combination of multiple impacts from existing projects, the Project and/or future projects.

⁵ The definitions given are for guidance only, and not all the definitions will apply to all the environmental receptors and resources being assessed. Impact significance was assessed with and without mitigation measures in place.

CRITERIA	SCORE 1	SCORE 2	SCORE 3	SCORE 4	SCORE 5
Total Score	4 to 15	16 to 30	31 to 60	61 to 80	81 to 100
Environmental Significance Rating (Negative (-))	Very low	Low	Moderate	High	Very High
Environmental Significance Rating (Positive (+))	Very low	Low	Moderate	High	Very High

IMPACT MITIGATION

The impact significance without mitigation measures will be assessed with the design controls in place. Impacts without mitigation measures in place are not representative of the proposed development's actual extent of impact and are included to facilitate understanding of how and why mitigation measures were identified. The residual impact is what remains following the application of mitigation and management measures and is thus the final level of impact associated with the development. Residual impacts also serve as the focus of management and monitoring activities during Project implementation to verify that actual impacts are the same as those predicted in this report.

The mitigation measures chosen are based on the mitigation sequence/hierarchy which allows for consideration of five (5) different levels, which include avoid/prevent, minimise, rehabilitate/restore, offset and no-go in that order. The idea is that when project impacts are considered, the first option should be to avoid or prevent the impacts from occurring in the first place if possible, however, this is not always feasible. If this is not attainable, the impacts can be allowed, however they must be minimised as far as possible by considering reducing the footprint of the development for example so that little damage is encountered. If impacts are unavoidable, the next goal is to rehabilitate or restore the areas impacted back to their original form after project completion. Offsets are then considered if all the other measures described above fail to remedy high/significant residual negative impacts. If no offsets can be achieved on a potential impact, which results in full destruction of any ecosystem for example, the no-go option is considered so that another activity or location is considered in place of the original plan.

The mitigation sequence/hierarchy is shown in **Figure A** below.

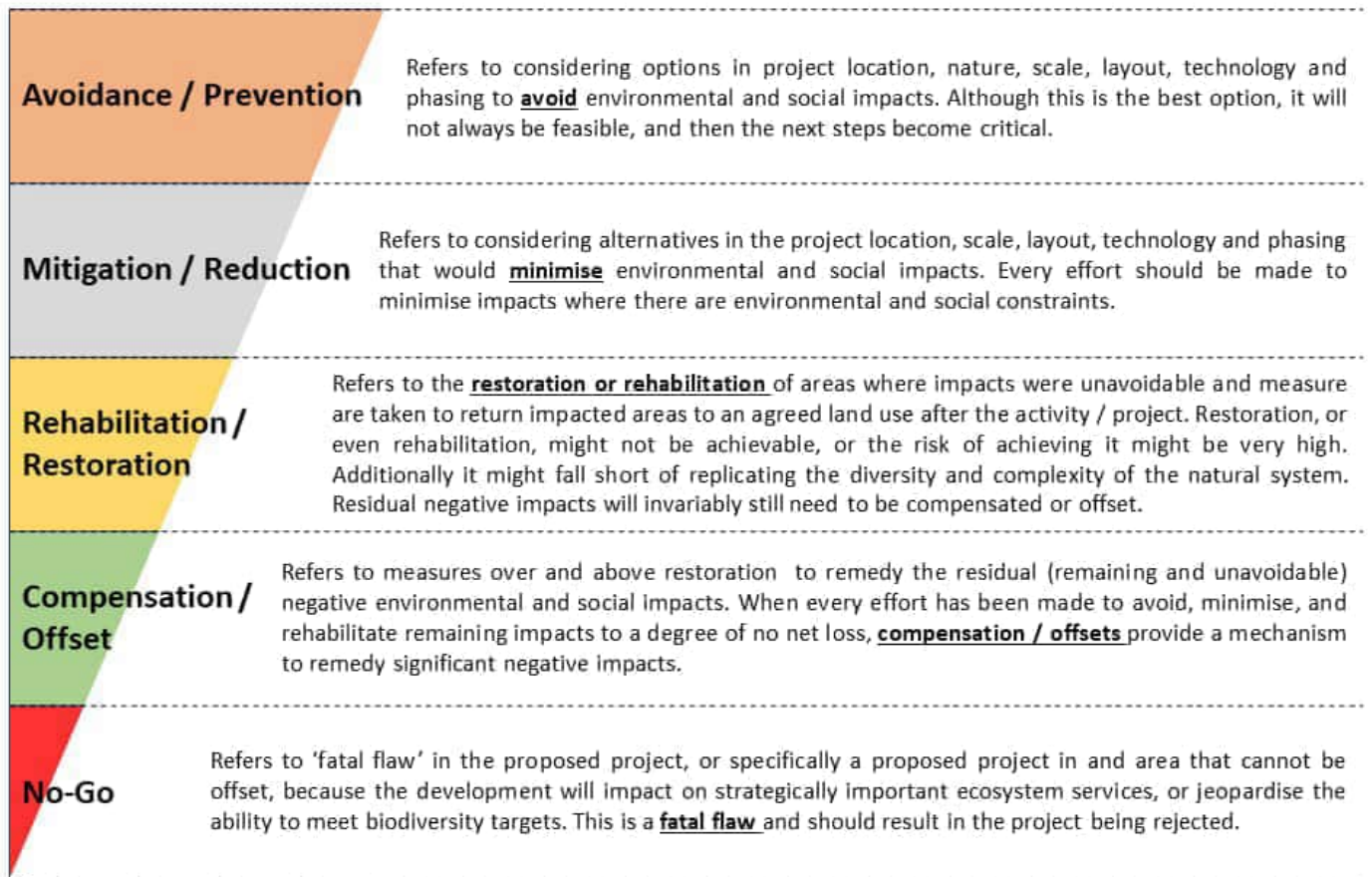
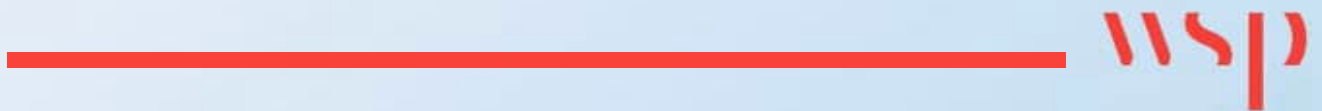


Figure A: Mitigation Sequence/Hierarchy

Appendix D

CORRESPONDENCE FROM TELECOM STAKEHOLDERS



t +27 84 174 4000
e customerservice@cellc.co.za

Cell C Limited

Cnr Maxwell Dr & Pretoria Main Rd
Buckeleuch, Johannesburg, 2090

Private Bag X36, Benmore, 2010
Johannesburg, South Africa

cellc.co.za

Reg. No.: 1999/007722/06



ABO Uvemvane Wind Energy Facility 1 (Pty) Ltd
Unit 2A, Quantico House
Loerie Park, Paul Kruger Street
Durbanville
Western Cape
7550

19 March 2026

For Attention: The Directors

Re: Request to Cell C for the Approval / No Objection for the establishment of the ABO Uvemvane Wind Farm Facility.

1. The above matter refers.
2. Cell C has reviewed your request and in consideration of the provisions of Section 29(1) (b) of the Electronic Communications Act no. 36 of 2005 ("**the Act**"). There is no possible impact of the ABO Uvemvane Wind Farm Facility.
3. From the information provided by yourselves and the Cell C analysis, Cell C does not have any objection with the construction of the proposed power plant as Cell C does not have any infrastructure at the location of the proposed ABO Uvemvane Wind Farm Facility.
4. Cell C trust you find the above in order.

Yours sincerely,

A handwritten signature in black ink, appearing to read "Marius Claassen".

Marius Claassen

Managing Executive: Networks

Cell C

Date: 17-Feb, 2026**Applicant/Client:**

Company: ABO Energy South Africa (Pty) Ltd
Address: Unit 2A, Quantico House, Loerie Park Paul Kruger Street Durbanville, Western Cape, 7550, South Africa
Company email: capetown@aboenergy.com
Full name: Kelli Ross
Applicant email: kelli.ross@aboenergy.com
Phone number: +27 (71) 207-2956

Document info:

App. reference: ABO26-1390-OS
Expiry date: 17-Jul, 2026

Project title:

ABO Uvemvane Wind Energy Facility 1

Project locality info:

Province: Mpumalanga, Gauteng
Town: near Balfour in Mpumalanga & Heidelberg in Gauteng
Erf number/s: RE/4/411; 9/407; 6/407; 17/407; RE/2/406; 17/406; RE/2/410

Project coordinates:

Latitude: -26.6461208309001
Longitude: 28.4260331965821

[See the project center on Google Map.](#)

[See the attached locality map.](#)

Project description:

- Wind Turbines and associated components;
 - Internal and main access roads;
 - Associated Infrastructure (to be located within the proposed development footprint), including:
 - o Associated internal reticulation/ cabling;
 - o On-site electrical infrastructure hub consisting of:
 - On-site substation and associated infrastructure;
 - Additional step-up/ transformation/ collector/switchyard infrastructure;
 - Auxiliary buildings (including, but not limited to, Operation and Maintenance (O&M) building/s, admin buildings, workshops, gatehouse, security buildings, control centre, offices, visitor centre, warehouses, etc); and/or
 - May include the installation of a communications tower on site with a maximum height of 32 m, and/or
 - Battery Energy Storage System (BESS).
 - Laydown area/s
 - Perimeter fencing.
- The summary of WTG key components is as follows:
- WEF Project size: Up to 170 MWac
 - Number of Turbines: Up to 27 Turbines
 - Hub Height: Up to 180 m
 - Blade Length: Up to 100 m

Herotel letter - approved/not affected

1. We hereby confirm that Hero Telecoms (Pty) Ltd ("Herotel") approves the proposed works indicated on your attached drawing(s) in principle ("the Works"). Kindly be advised that this approval is valid for a period of 6 months. As a consequence, reapplication must be made if the work were not completed timeously.
2. Pursuant to the above, we note that Herotel's telecommunications infrastructure will not be affected, as illustrated in the attached drawings.
3. We request that any changes and/or deviation of the Works must immediately be communicated to Herotel (whether prior or during the construction thereof).
4. Should any of Herotel's telecommunications infrastructure be damaged as a result of the Works, kindly contact our representatives as specified on attach detail contact list.
5. Furthermore, your company will be held liable for the costs to repair such damages pursuant to the provisions of Section 22 and 24 of the Electronic Communications Act, 36 of 2005.
6. All of Herotel's rights are and remain reserved.

Yours faithfully

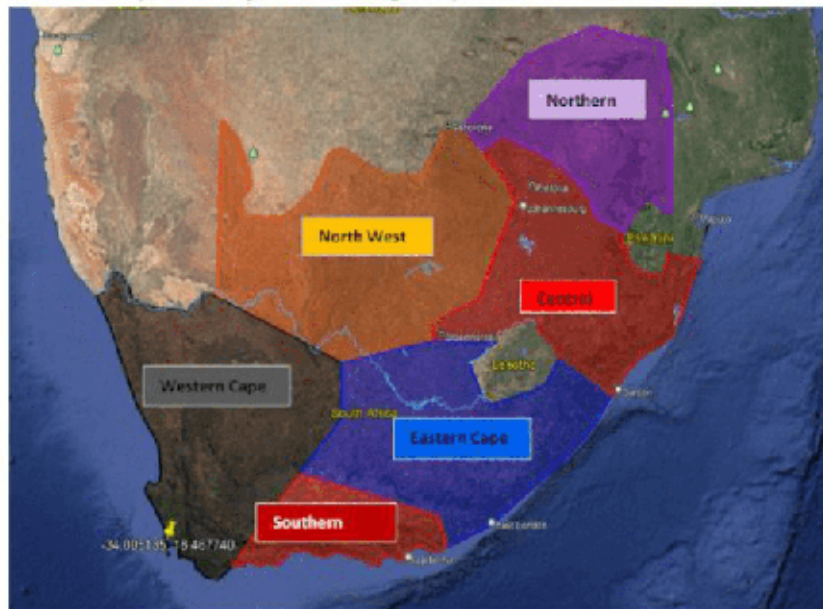


Michelle Ferreira
Herotel - Planning Manager



herotel

If Affected letter is received from Herotel, please note you have to contact a Herotel representative per identified area to indicate infrastructure on site to prevent unforeseen damages & penalties.



Region	HUB	Contact Person	E-Mail Address	Mobile no	Rank
Northern	Northern	Brandon Bornman	brandon.bornman@herotel.com	078 200 8801	Project Manager
Northern	North West				
Northern	Central				
Southern	Eastern Cape	Johan Jacobs	johan.jacobs@herotel.com	060 572 2345	Project Manager
Southern	Southern Cape				
Southern	Western Cape				

Please contact the relevant person for kick-offs or site meetings, 48 hours + prior commencement of work

Yours faithfully

Herotel - Wayleave Permissions Department - Annette Swart (083 544 3441) & Christene Fick (060 572 2403)

ABO Energy South Africa (Pty) Ltd. - Unit 2A - Quantico House,
Loerie Park - Paul Kruger Street - Durbanville - 7550 - South Africa

Reference: MTNWF/007/08/24

ATT: Ms. Conny Dubula

MTN

216 14th Avenue

Fairland

2195

Email: Conny.Dubula@mtn.com

ABO Uvemvane Wind Energy Facility 1 (Pty) Ltd

Unit 2A, Quantico House

Loerie Park, Paul Kruger Street

Durbanville

Western Cape

7550

South Africa

Phone: 021 276 3620

Kelli Ross

Kelli.Ross@aboenergy.com

13.08.2026

Dear Sir/Madam,

APPLICATION FOR WAYLEAVE: THE PROPOSED ESTABLISHMENT OF THE ABO UVMVANE WIND ENERGY FACILITY 1

ABO Energy South Africa (Pty) Ltd, on behalf of ABO Uvemvane Wind Energy Facility 1 (Pty) Ltd, is proposing the development of a wind energy facility (WEF) which would straddle the border of the Mpumalanga and Gauteng Provinces. The proposed WEF site is located approximately 16km southeast of the town, Heidelberg, which is situated within the Lesedi & Midvaal Local Municipalities and the Sedibeng District Municipality, Gauteng Province and approximately 10km west of the town of Balfour within the Dipaleseng Local Municipality and the Gert Sibande District Municipality in Mpumalanga Province.

Applicant: ABO Uvemvane Wind Energy Facility 1 (Pty) Ltd

Reference: ABO Uvemvane Wind Energy Facility 1

Infrastructure: Wind energy facility and associated infrastructure

The affected properties:

Affected Property	SG Code
The Remaining Extent of Portion 2 of the Farm Lagerspoort Number 406	TOIR00000000040600002
Portion 17 (a Portion of Portion 3) of the Farm Lagerspoort Nr 406	TOIR00000000040600017
Remaining Extent of Portion 4 of the Farm De Hoek 411	TOIR00000000041100004

A handwritten signature in black ink, located at the bottom right of the page.

Portion 45 of the Farm Lagerspoort 406	TOIR00000000040600045
Portion 7 of the Farm Lagerspoort Number 406	TOIR00000000040600007
Portion 19 of the Farm De Hoek No 411	TOIR00000000041100019
Remaining Extent of Portion 2 of the Farm Modderfontein 410	TOIR00000000041000002
The Farm Orion No 413	TOIR00000000041300000
Remaining Extent of Portion 5 of the Farm Lagerspoort 406	TOIR00000000040600005
Portion 7 of the Farm Driefontein 405	TOIR00000000040500007
Remaining Extent of Portion 9 of the Farm Malanskraal No 407	TOIR00000000040700009
Remaining Extent of Portion 2 of the Farm Malanskraal 407	TOIR00000000040700002
Portion 12 (a Portion of Portion 2) of the Farm Malanskraal 407	TOIR00000000040700012
Remaining Extent of Portion 2 of the Farm Driefontein 405	TOIR00000000040500002
Remaining Extent of the Farm Driefontein 405	TOIR00000000040500000
Remainder of Portion 6 (Kingsmead) of the Farm Malanskraal 407	TOIR00000000040700006
Portion 17 (a Portion of Portion 8) of the Farm Malanskraal No 407	TOIR00000000040700017
Farm Bothas Spruit Nr. 404	TOIR00000000040400000
Portion 16 (a Portion of Portion 4) of the Farm Malanskraal No 407	TOIR00000000040700016
Remaining Extent of Portion 13 (a Portion of Portion 2) of the Farm Malanskraal 407	TOIR00000000040700013
Remainder of Portion 18 (a Portion of Portion 3) of the Farm Malanskraal 407	TOIR00000000040700018
Portion 1 of the Farm Weltevreden Nr. 449	TOIR00000000044900001

Site locality and layout maps are attached as **Annexure A**. A Google Earth location file is submitted together with this application.

- Wind Turbines and associated components;
- Internal and main access roads;
- Associated Infrastructure (to be located within the proposed development footprint), including:
 - Associated internal reticulation/ cabling;
 - On-site electrical infrastructure hub consisting of:
 - On-site substation and associated infrastructure;
 - Additional step-up/ transformation/ collector/switchyard infrastructure,
 - Auxiliary buildings (including, but not limited to, Operation and Maintenance (O&M) building/s, admin buildings, workshops, gatehouse, security buildings, control centre, offices, visitor centre, warehouses, etc); and/or
 - May include the installation of a communications tower on site with a maximum height of 32 m, and/or
 - Battery Energy Storage System (BESS).



- Laydown area/s
- Perimeter fencing.

The summary of WTG key components is as follows:

- WEF Project size: Up to 170 MWac
- Number of Turbines: Up to 20 Turbines
- Hub Height: Up to 180 m
- Blade Length: Up to 100 m

We are required to engage with MTN in relation to the possible impact (if any) of our development on your telecoms network as required under Section 29 of the Electronic Communications Act (Act 36 of 2005).

You are therefore kindly requested to please forward your comments/recommendations to us at your earliest convenience.

Please note MTN previously approved the proposed development (Ref: MTNWF/007/08/24 issued on 12 July 2024). However, the project layout has changed, specifically regarding the exclusion of certain properties with some turbines being micro-sited/removed. As a result, we require a renewed approval letter based on the new updated layout.

Kindly address your response to:

ATT: The Directors
ABO Uvemvane Wind Energy Facility 1 (Pty) Ltd
Unit 2A, Quantico House
Loerie Park, Paul Kruger Street
Durbanville
Western Cape
7550

Should you require any additional information please feel free to contact us.

We trust the above to be in order and await your reply.

Yours sincerely,

A handwritten signature in black ink, appearing to read 'K. Ross'.

Kelli Ross

Project Manager

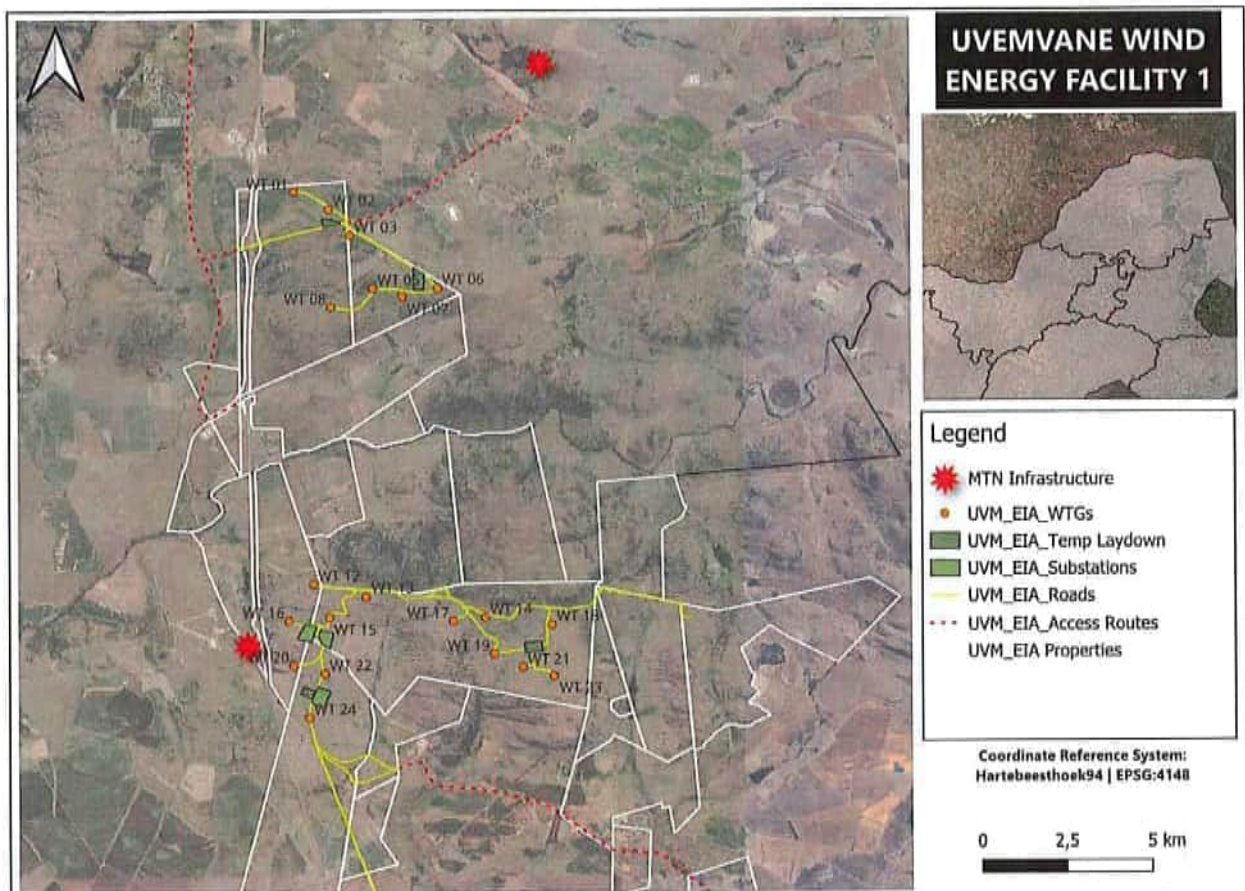


Figure 2: Preliminary layout of the Wind Turbine Generators (WTG) for the proposed ABO Uvemvane Wind Energy Facility 1 relative to MTN infrastructure.

Liquid Intelligent Technologies (PTY) LTD

#N/A

#N/A

#N/A

#N/A

#N/A



Enquiries: Olwethu Mashaba

Telephone: #N/A

Telephone HQ: 011 585 0000

TeleFax:

Email: [#N/A](#)

Our Reference: NR_647290561

Your Reference: ABO Uvemvane Wind Energy Facility 1

Name of Utility : ABO Uvemvane Wind Energy Facility 1 (Pt)

Date: 2026/02/17

Attention : Kelli Ross

RE: Application - Mpumalanga

1. Your letter dated **2026/02/16** is approved in accordance to the Electronic Communications Act No 36 of 2005.
2. Liquid Intelligent Technologies existing and proposed communications plant has been indicated on the attached drawings.
3. Liquid Telecom's metro plant is normally buried at a depth of $\pm 1\text{m}$ and access plant is normally buried at a depth of 300mm, however these positions should be regarded as approximate only. Alterations to existing infrastructure may be necessary.
4. Should you require the plant to be relocated; the cost will be for your account. The cost will be provided upon receipt of a written request.
5. Should the existing Liquid Intelligent Technologies communication cables be crossed by any other service provider's cable, the affected service provider must ensure that their cable is laid at a depth of at least 300mm below the Liquid Intelligent Technologies cable. The minimum depth of the Liquid Intelligent Technologies cable is 1m, however this cannot be guaranteed at all times due to unforeseen obstacles that affect depth of Liquid Intelligent Technologies pipe and chamber systems. At points where your cable will run parallel to an existing Liquid Intelligent Technologies underground communication cable, a separation of 500mm should be maintained.
6. New Liquid Intelligent Technologies plant is being constructed daily, therefore any plant not indicated that may be damaged will be for your account.
7. Should any Liquid Intelligent Technologies plant be damaged during excavations please contact us on the above numbers. If construction has not yet commenced within six months of the date of this letter, the file must be resubmitted for approval.

***Note: Contact us if you have any queries or concerns pertaining to all of the abovementioned

Regards

Olwethu Mashaba

Liquid ROW Department

Liquid Offices: Mauritius (Head office) • Botswana • DRC • Kenya • Lesotho • Rwanda • South Africa • Tanzania • Uganda • Zambia • Zimbabwe • UAE • UK

Liquid Intelligent Technologies South Africa Proprietary Limited. 2004/004619/07

Liquid Intelligent Technologies brings a successful and proven business model to South Africa, which results in a compelling value proposition to telecoms operators, enterprises, governments, small and medium businesses and individual customers. It also creates a wide range of exciting opportunities for our staff, and promises a great deal for our loyal suppliers.

18 July 2024

ABO Energy South Africa (Pty) Ltd
Unit 2 A
Quantico House
Loerie Park
Paul Kruger Street
Durbanville
Western Cape
7550

Attention: The Directors

RE: ABO UVEMVANE WIND ENGERY FACILITY

As requested, Netstar (Pty) Ltd, a vehicle tracking and asset management company utilizing a land-based radio network, evaluate the proposed installation and documents.

There is currently no indication that the proposed Abo Uvemvane Wind Energy Facility in Mpumalanga and Gauteng Provinces and its associated infrastructure i.e., power lines etc. will generate any form of noise or Electromagnetic RF interference on the radio systems of Netstar.

Therefore, Netstar (Pty) Ltd has no objection regarding the development and build of the installation.

Kind Regards



F J Swart

Manager: RF Network Expansion

011 207 5077

To:
ABO Uvemvane Wind Energy Facility 1 (Pty) Ltd
Unit 2A, Quantico House
Loerie Park, Paul Kruger Street
Durbanville, Western Cape
7550

Date:
2025-06-19

Enquiries:
Tel +27 71 683 1816

Attention: Kelli Ross

APPLICATION FOR CONSENT IN TERMS OF ARTICLE 29 OF THE ELECTRONIC COMMUNICATIONS ACT (ACT 36 OF 2005) FOR THE PROPOSED DEVELOPMENT OF ABO UMEMVANE WIND ENERGY FACILITY 1, LOCATED WITHIN THE LESEDI LOCAL MUNICIPALITY (SEDIBENG DISTRICT MUNICIPALITY) IN THE GAUTENG PROVINCES OF SOUTH AFRICA.

A study was conducted to investigate any radio link interference from the proposed development of ABO Uvemvane Wind Energy Facility 1, located within the Lesedi Local Municipality (Sedibeng District Municipality) in the Gauteng Province of South Africa.

The study was done and completed accordingly. No radio link/s interference was detected for all our links as Eskom NTCSA, Telecommunications from the proposed ABO Uvemvane Wind Energy Facility 1, as planned by the developer.

The study revealed that no part of the proposed development obstructs any of the radio signal paths in the specific area.

Any additional structures to be built or a change in the boundaries will require a new application to Eskom NTCSA, Telecommunications.

Eskom NTCSA, Telecommunications does not have any objection to the proposed development from a Telecommunications point of view.

Yours sincerely



Nonhlanhla Nsibande
ESKOM TELECOMMUNICATIONS SOC LTD
REGIONAL PLANNING MANAGER (ACTING)

RESTRICTED



defence

Ministry of
Defence
REPUBLIC OF SOUTH AFRICA

C LOG/D FAC/R/401/1/3/11/3

Telephone: 012 402 2696
Facsimile: 012 402 2983
Enquiries: Vice Admiral D.M. Mkhonto

Department of Defence
Logistics Division
(Directorate Facilities)
Private Bag X319
Pretoria
0001

30 June 2025

To Whom It May Concern

Dear Sir/Madam

RE: APPLICATIONS FOR DEPARTMENT OF DEFENCE CONSENT LETTERS FOR PROPOSED RENEWABLE ENERGY DEVELOPMENTS

1. Kindly note that, as part of the Department of Mineral Resources and Energy's Renewable Energy Independent Power Producer Procurement Programme (REIPPPP), developers of renewable energy projects are required to obtain a Letter of No Objection from the South African National Defence Force (SANDF). This letter affirms that the proposed development will not interfere with, or compromise, the functionality of nearby military installations, infrastructure, or defence operations.
2. Due to the increasing number of applications, the Department of Defence has identified the need to assess all proposals in accordance with broader **strategic defence considerations**. To ensure that this process is handled consistently and transparently, the Logistics Division, in collaboration with relevant internal stakeholders, will undertake a comprehensive review of the existing application and assessment procedures.
3. Consequently, the issuance of Letters of No Objection will be temporarily placed on hold pending the finalisation of this internal review. This measure is intended to enhance alignment between the Department's operational requirements and the country's renewable energy development agenda.
4. Your patience and understanding during this period are sincerely appreciated.

Yours faithfully,

(D.M. MKHONTO)

CHIEF LOGISTICS: VICE ADMIRAL

DISTR

For Info

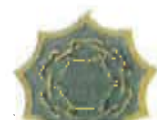
A/Sec Def
CSANDF

(Attn: Lt Gen F.M. Ramantswana)

Internal: C LOG/D FAC/R/401/1/3/11/3



RESTRICTED



SUID-AFRIKAANSE POLISIEDIENS



SAP 21

SOUTH AFRICAN POLICE SERVICE

Privaatsak / Private Bag X 5001, KIMBERLEY 8300

Vorwysing References	19/1/1
Navrae Enquiries	Col Xungu
Telefoon Telephone	(053) 836 0673
Fakshommer Fax number	(053) 807 0429
E-Mail	XunguR@saps.gov.za

Office of the Provincial Head

Technology Management Services

NORTHERN CAPE

The Technical Manager

ABO UVEMVANE WIND ENEGY FACILITY - SAPS WAYLEAVE: NORTHERN CAPE

1. The South African Police Service (SAPS) do have a number of Radio High Sites in the area, equipped with conventional repeaters for radio communication to all SAPS users; operating in the UHF spectrum.
2. SAPS Radio Technical Services are well aware that, turbines generate a broad spectrum of noise including low frequency noise and infrasound.
3. This office, however believe that the new proposed project should not have any impact to and from our radio existing radio infrastructure in the area.
4. This office has no objection with the proposed project.

COLONEL

PROVINCIAL COMMANDER: INFORMATION COMMUNICATION TECHNOLOGY

TECHNOLOGY MANAGEMENT SERVICES

NORTHERN CAPE

B. R. XUNGU

DATE: 2024 - 11 - 14

Private Bag X097, Pretoria, 0001 • Tel: + 27 (0) 12 367 6000 • www.weathersa.co.za • USSD: *120*7297#

For Attention/Dear: The Directors
ABO Energy South Africa (Pty) Ltd
Unit 2A, Quantico House
Loerie Park, Paul Kruger Street
Durbanville
Western Cape
7550.

Dear Sir/Madam,

**Impact of the proposed Uvemvane Wind Energy Facility (WEF) on the South African Weather Service
RADAR Infrastructure.**

The proposed WEF site is located approximately 16km southeast of the town, Heidelberg, which is situated within the Lesedi Local Municipality and the Sedibeng District Municipality, Gauteng Province and approximately 10km west of the town of Balfour within the Dipaleseng Local Municipality and the Gert Sibande District Municipality in Mpumalanga Province.

A study performed at the current scan strategy on all the wind turbines, calculated using a total turbine height with respect to both Irene and Ermelo radars. it was found that this proposed wind farm will not have an impact on Irene and Ermelo Radars.

Thus, South African Weather Service supports the development or installation of the wind energy farm and associated infrastructure in this specified location.

Please feel free to contact us should you require any further assistance in this regard.

Yours faithfully

Recommender



Zamikhaya Magogotya
Chief Radar Specialist: Technical Services

**Certified for
Excellence**

Board Members: Ms Feziwe Renqe (Chairperson), Mr Itani Phaduli (Deputy Chairperson), Ms Sandika Daya, Ms Mmapula Kgari, Ms Nana Magomola, Prof Sylvester Mpandeli, Dr Grant Son, Dr Mmaphaka Tau, Mr Maesela Kekana (DFFE Rep), Mr Ishaam Abader (CEO).
Company Secretary: Mr Nkululeko Ndebele

Private Bag X06
Honeydew
2040
Enquiries
Tel: (011) 471 4400
motlhakes@sentech.co.za

ABO Uvemvane Wind Energy Facility 1 (Pty) Ltd

Unit 2
Quantico House
Loerie Park
Paul Kruger Street
Durbanville
Western Cape
7550

27 May 2025

Attention: The Directors of ABO Uvemvane Wind Energy Facility 1 (Pty) Ltd

RE: PROPOSED ESTABLISHMENT OF ABO UUEMVANE WIND ENERGY FACILITY 1

1. The above matter refers.
2. We wish to advise that SENTECH SOC Ltd ("SENTECH") has received an application from **ABO Uvemvane Wind Energy Facility 1 (Pty) Ltd** ("the applicant"), which plans to construct one Wind Turbine Generator (WTG) to be located approximately 16km south-east of the Heidelberg town. This facility is situated within the Lesedi Local Municipality and the Sedibeng Local District in the Gauteng Province of South Africa and approximately 10km west of the town Balfour within the Dipaleseng Local Municipality and the Gert Sibande District Municipality in Mpumalanga Province, as described in annexure 1 hereto, hereafter referred to as the "the site", in accordance with the provisions of Section 29(1)(b) of the Electronic Communications Act no. 35 of 2005 ("the Act"),.
3. SENTECH has analysed the information provided by the applicant in accordance with the provisions of Section 29(1) (c) of the Act, and specifically the location of the site and confirm that there would be limited degradation of SENTECH transmitted Terrestrial UHF/VHF Television (TV), and/or FM radio services in the planned deployment area, as indicated in annexure 1.

Directors: Veronica Motloutsi, Mapuleng Moropa, Tshavhuyo Sesane, Themba Phiri, Nkhumeleni Mudunungu, Mbasa Metuse, Tebogo Leshope (ED & CEO), Clarinda Simpson CA(SA) (ED & CFO), Flenk Mnisi (ED & ACOO)

Company Secretary: Ayanda Manqele

SENTECH SOC Ltd Reg no: 1990/001791/30

-
4. SENTECH hereby grants the applicant approval to proceed with the construction of its energy project at the site subject to the following terms and conditions:
 - 4.1 Since the findings made by SENTECH are based on simulations and calculated on a theoretical model, using available data and assumptions where no data was provided, such findings may change at any time should any further information be made available to or come to SENTECH's attention.
 - 4.2 At any time after the approval, and during construction of the project, should any radio transmissions be affected by construction activities, SENTECH will give the applicant 7 (seven) day's written notice to remove the cause of the interference.
 - 4.3 Under no circumstances whatsoever will SENTECH be liable to the applicant or any third party for any damages, loss or costs, of any nature whatsoever or howsoever arising, suffered because of the aforementioned request and the applicant fully indemnify SENTECH;
 - 4.4 SENTECH prior written consent must first be obtained before any construction activities underneath, along, across or within proximity to SENTECH infrastructure can begin and shall comply with the applicable SENTECH guidelines relating to clearances between equipment and the proposed construction activity. Furthermore, the applicant shall clearly adhere to, and ensure all installations shall be fully compliant with the Occupational Health and Safety Act No. 85 of 1993.
 5. This approval is further subject to the submitted applications boundaries or structures listed in annexure 1 hereto, the materials used, as well as the size and positioning of structures declared in the application. If the services of SENTECH or its clients is in any way compromised by a deviation or change of this submission, the applicant shall be liable for all costs to re-establish, or relocate the services, and under no circumstances whatsoever will SENTECH be liable to the applicant or any other third party for any damages, loss or costs, of any nature whatsoever or howsoever arising, suffered as a consequence.
 6. This approval is valid and applicable between SENTECH and the applicant only. It does not include any approval for any of the other electronic communication operators which have current co-sharing agreements to utilise SENTECH's radio masts.

7. Any additions, amendments, additional structures to be built, or any change to the energy farm boundaries, will require a new application to SENTECH.
8. The validity of this approval is for a period of 12 (twelve) months. If construction of the designed project commences after the expiry of the twelve-month period, the application must be re-submitted to SENTECH for further evaluation and approval.
9. This approval does not imply any rights of access whatsoever to SENTECH property or use of SENTECH's access roads for construction or maintenance of the design project. Separate permission must be obtained from SENTECH in this regard. Furthermore, SENTECH reserves the right to claim damages in terms of Section 29 of the Act, for any loss or damages sustained as a result of damages to any of SENTECH's electronic broadcast and communications infrastructure.
10. The applicant shall, in carrying out any work or project, take all the necessary precautions for the safety of SENTECH's employees, contractors, representatives and its property, including the radio transmitters and links on or near the site against damages as a result of construction of the applicant's energy project.
11. The applicant shall be liable for all and any direct and/or indirect, and/or consequential damages or injury that may be caused by the applicant, its contractors, subcontractors, employees, agents or representatives to any employee, contractor, representative or property of SENTECH including radio network transmitters and/or links or land which may have been disturbed shall be restored to the same condition in which it was before commencement of the construction of the energy project.
12. In no event will SENTECH, its employees, contractors, or representatives be liable to the applicant or any third party whatsoever for special, collateral, exemplary, direct, indirect, incidental, consequential or any other damages of any nature whatsoever or howsoever arising (including without limitation, loss of goodwill, loss of profits or revenues, loss of savings, loss of use, interruptions or noisiness, or injury) whether or not such damages or injury occurred prior or subsequent to, or are alleged as a result of any SENTECH radio network approved and/or not approved in terms of this letter, even if SENTECH has been advised of the possibility of such damages or injury.

Directors: Veronica Motloutsi, Mapuleng Moropa, Tshavhuyo Sesane, Themba Phiri, Nkhumeleni Mudunungu, Mbasa Metuse, Tebogo Leshope (ED & CEO), Clarinda Simpson CA(SA) (ED & CFO), Flenk Mnisi (ED & ACOO)

Company Secretary: Ayanda Manqele

SENTECH SOC Ltd Reg no: 1990/001791/30

All SENTECH rights are fully reserved.

Regards.



Date: 27 May 2025

Mr Serame Motlhake

Manager: SSDD and QAO

ANNEXURE 1

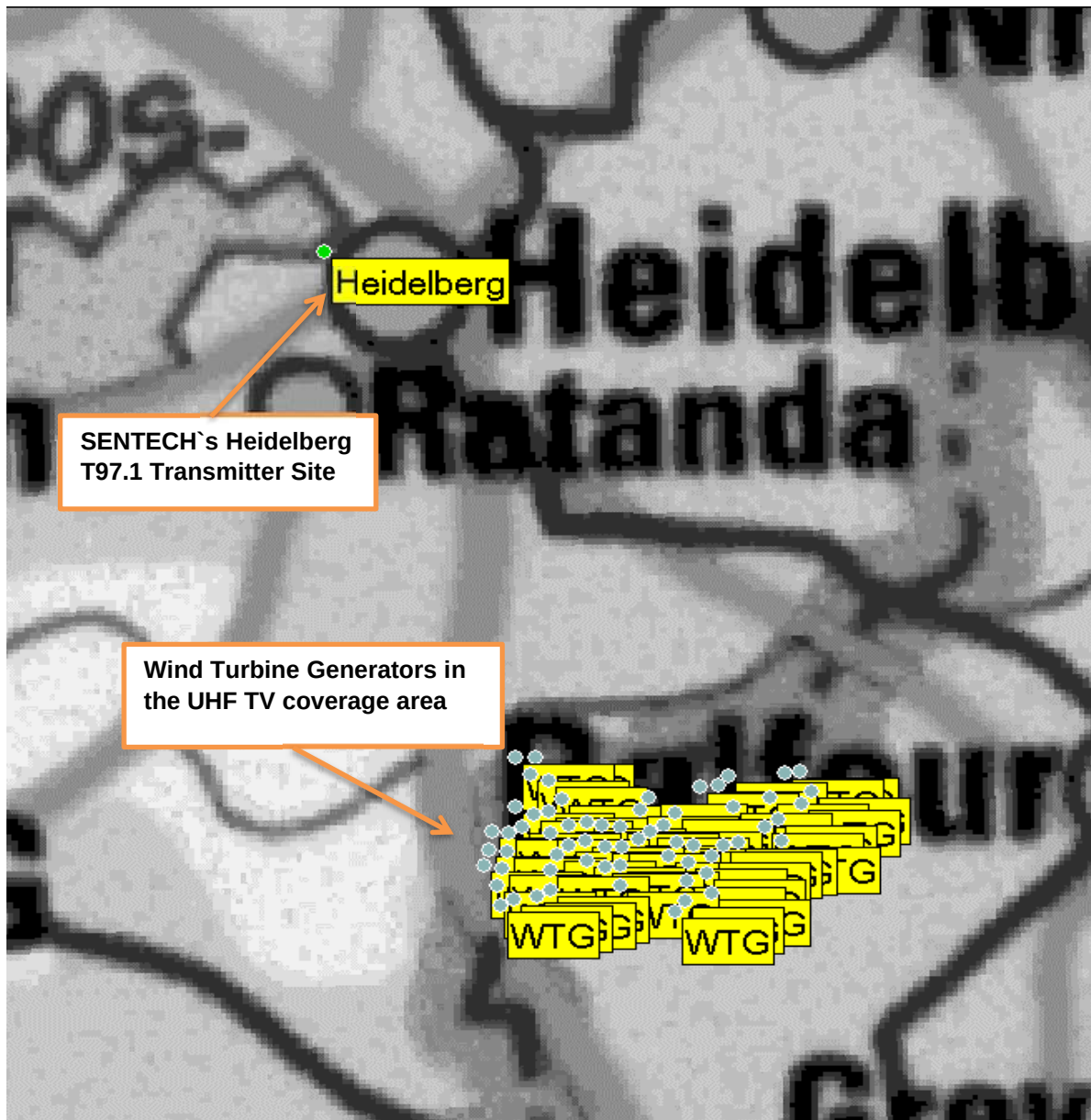
The planned site will be situated approximately 21.83 km in the south east of SENTECH's Heidelberg T97.1. These facility will consist of 33 WTG's.

There are no analogue service that might be affected within the SENTECH's Heidelberg T97.1 transmitter station coverage areas. The digital UHF TV service that might be affected within Heidelberg T97.1 transmitter station coverage area are DTT1 and DTT2.

WTG interference calculations and predictions within the ABO Uvemvane planned 33 WTGs were completed successfully. The interference calculations and predictions indicated that the WTG's will not have the potential to cause harmful interference on the existing VHF TV broadcast services within the Heidelberg T97.1 transmitter station coverage areas.

Maps **1** and **2** shows graphical results of the interference analysis.

Graphical analysis:

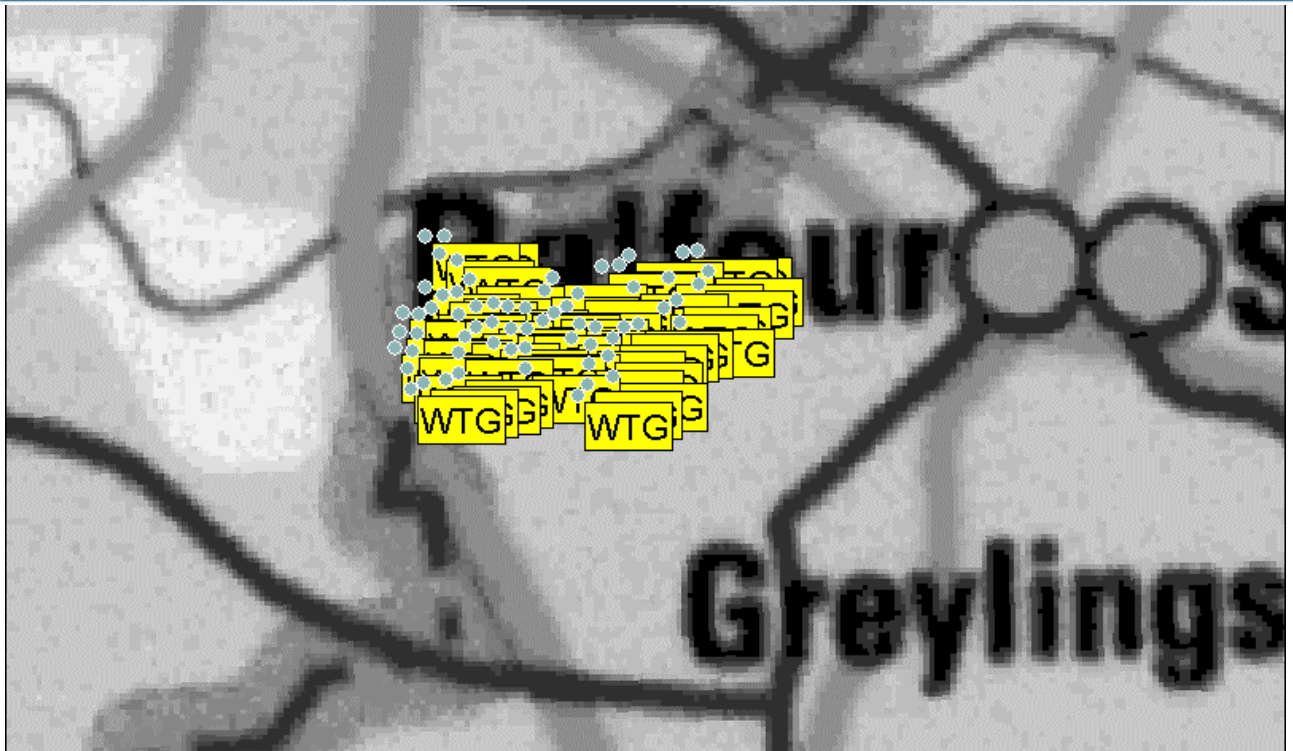


Map 1: Map indicating 33 WTGs location and Heidelberg T97.1 UHF TV and DTT transmitter coverage area.

Directors: Veronica Motloutsi, Mapuleng Moropa, Tshavhuyo Sesane, Themba Phiri, Nkhumeleni Mudunungu, Mbasa Metuse, Tebogo Leshope (ED & CEO), Clarinda Simpson CA(SA) (ED & CFO), Flenk Mnisi (ED & ACOO)

Company Secretary: Ayanda Manqele

SENTECH SOC Ltd Reg no: 1990/001791/30



Map 2: Map indicating 33 WTGs within Heidelberg T97.1UHF TV and DTT transmitter coverage area.

END DOCUMENT

Directors: Veronica Motloutsi, Mapuleng Moropa, Tshavhuyo Sesane, Themba Phiri, Nkhumeleni Mudunungu, Mbasa Metuse, Tebogo Leshope (ED & CEO), Clarinda Simpson CA(SA) (ED & CFO), Flenk Mnisi (ED & ACOO)

Company Secretary: Ayanda Manqele

SENTECH SOC Ltd Reg no: 1990/001791/30



Sentiv (Pty) Ltd
84 Ronald Ave, Linbro Park, Sandton, 2090
PO Box 5574, Rivonia, 2128, South Africa
Tel +27 87 821 4500
sentiv.com

17 February 2026

For attention: The Directors
ABO Uvemvane Wind Energy Facility 1 (Pty) Ltd
Unit 2A, Quantico House
Loerie Park, Paul Kruger Street
Durbanville
Western Cape
7550

Dear Sir/Madam

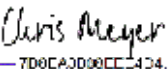
SENTIV (PREVIOUSLY ALTRON NEXUS)
LETTER OF NO OBJECTION – ABO UVEMVANE WIND ENERGY FACILITY 1 (PTY) LTD

This letter confirms that I reviewed the proposed development of the **ABO Uvemvane Wind Energy Facility 1 (Pty) Ltd**.

I confirm that Sentiv (previously Altron Nexus) has no sites that will be affected and thus have no objection to the facility and associated infrastructure.

This letter is valid for one year.

Kind regards,

Signed by:

7D0CA3D08CE434...
Chris Meyer
Head: Operations
chris.meyer@sentiv.com



61 Oak Avenue, Highveld
Techno Park, Centurion 0157,
Private Bag X881, Pretoria, Gauteng, 0001
T: +27 11 995 9913 / C: +27 81 414 4866
northzonewayleaves@telkom.co.za

NB. Do not use the above email address for kick-off meetings

Wayleave Officer: Lesiba Ronald Mello

Start Date : 20 February 2026
End Date : 20 August 2026
Our Ref : NZ8076-25-26
Your Ref : ABO Uvemvane Wind Energy Facility 1

ABO UVEMVANE WIND ENERGY FACILITY 1 (PTY) LTD

Attention: Kelli Ross

WAYLEAVE APPROVAL FOR DEVELOPMENT OF CIVIL SERVICES/REZONING/ ELECTRONIC COMMUNICATION SERVICES / ELECTRICAL SERVICES/GAS SERVICES: LOCATED APPROXIMATELY 16KM SOUTHEAST OF THE TOWN, HEIDELBERG, WHICH IS SITUATED WITHIN THE LESEDI LOCAL MUNICIPALITY AND THE SEDIBENG DISTRICT MUNICIPALITY, GAUTENG PROVINCE AND APPROXIMATELY 10KM WEST OF THE TOWN OF BALFOUR WITHIN THE DIPALESENG LOCAL MUNICIPALITY AND THE GERT SIBANDE DISTRICT MUNICIPALITY IN MPUMALANGA PROVINCE – OPENSERVE SERVICES ARE AFFECTED.

CIVIL SERVICES/ ELECTRONIC COMMUNICATION SERVICES CONDITIONS

With reference to the proposed work indicated in your drawing, I hereby inform you that the proposed services are approved in terms of section 22 of the Electronic Communications Act 36 of 2005. This approval is valid for 6 months only, after which reapplication must be made if the work has not been completed.

As the exact positions of the cables can only be assumed, due to various reasons, the positioning of the cables as indicated on the attached plan must be regarded as only a guideline. Openserve does not guarantee that the information provided is complete in every respect, and the fact that the information was requested and provided does not limit the responsibility of anyone who is working in the vicinity of Openserve Limited's services, to ensure that no damage is caused to Openserve Limited's network.

ELECTRICAL / POWER SERVICES CONDITIONS

Aerial Plant - At points of crossing, the overhead power lines should cross above the overhead communication lines in accordance with, and clearances stipulated in the Occupational Health and safety Act no 85 of 1993, Electrical Machinery regulations 20 - Crossings, and Electrical Machinery Regulations 15 - Clearances of Power Lines. If the specifications could not be met, all deviation costs will be for the applicant's account. We also refer to section 25 of the Electronic Communications Act 36 of 2005.

Underground Parallelism - In cases where an underground power cable will run parallel with an existing underground communication cable, a separation as great as possible should be maintained with a minimum separation of 600mm. Should the separation be less than 600mm and the power cable are not enclosed in a suitable pipe, a concrete slab must be provided immediately above the power cable for the length of parallelism. If the separation is less than 300mm, additional protection is required by placing concrete slabs between the OPENSERVE cables/pipes and the power cables.

Underground Crossings - At the points where this Company's existing underground communication cable will be crossed by an underground cable, the latter should be laid a depth of at least 300mm below the communication cable – normally laid at a depth of 600mm. If the power cable is not enclosed in a suitable pipe, protection in the form of a concrete slab should be provided immediately above the power cable for a minimum of 2 (Two) meters on either side of crossing.

It would be appreciated if this office can be notified within 30 days on completion of construction work. Confirmation is required on completion of construction as per agreed requirements.



The person or organization responsible for any cables or telecommunication equipment damages during their excavations or construction work will be held responsible for the repair costs. Prior to the commencement of any work, Openserve must be contacted to have the position of the cables identified. Kindly advise this office after the completion of the work.

PLEASE CONTACT BELOW FOR KICK-OFF MEETINGS: Openserve Proprietary Limited INFRASTRUCTURE TO BE VERIFIED ON SITE PRIOR TO COMMENCEMENT OF WORK.

	<u>Name</u>	<u>Contact Numbers</u>	<u>Email Address</u>
Cable Network Services, Operations Manager	Michael Swart (MT)	081 362 2944/016 362 0549	MichaelS@openserve.co.za
Cable Network Services Manager	Fulufhelo Mosehla (FP)	081 401 0479	011 393 5915
The toll-free number is 0800 203 951 in case of damaging Openserve infrastructure.			

All Openserve LTD rights remain reserved.

Yours Sincerely,

.....
WAYLEAVE (Operations Manager)
pp Baldwin Mashige
Cell: 081 438 3032

Ref: PYP/W1/07/05/NC/ABO Uvemvane WEF

The Directors
ABO Energy South Africa (Pty) Ltd
Unit 2A, Quantico House
Loerie Park, Paul Kruger Street
Durbanville
WESTERN CAPE
7550

Dear Directors

ROW APPLICATION FOR THE PROPOSED DEVELOPMENT OF THE ABO UMEMVANE WIND ENERGY FACILITY STRADDLING THE GAUTENG & MPUMALANGA PROVINCES – LOCATED WITHIN THE LESEDI LOCAL MUNICIPALITY & SEDIBENG DISTRICT MUNICIPALITY (GP) AND WITHIN DIPALESENG LOCAL MUNICIPALITY & GERT SIBANDE DISTRICT MUNICIPALITY (MP)

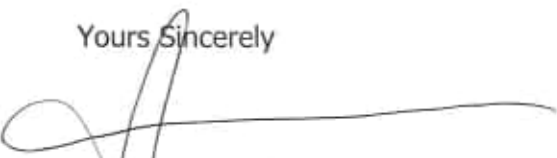
Your letter/wayleave application dated 05 July 2024 has reference.

Transnet Pipelines, a division of Transnet SOC Limited, is not affected by the proposal as depicted on the Gauteng and Mpumalanga (Lesedi LM & Sedibeng DM [GP] and Dipaleseng LM & Gert Sibande DM [MP]) Locality and Project/Site Layout Plans.

Your awareness of the existence of Transnet's pipeline servitudes and concern for their integrity is appreciated.

This authorisation shall be valid for 48 months from the – 09 July 2024.

Yours Sincerely


Thami Hadebe (Mr)
Servitude Management

Date: 09 July 2024

A division of	202 Anton Lembede (Smith)	P.O. Box 3113
Transnet SOC Ltd	Street	Durban, South Africa, 4000
Registration Number	Durban	T +27 31 361 1456
1990/000900/30	4001	F +27 31 361 1341

Directors: A Sangqu (Chairperson) C Benjamin R Buthelesi M Debel B Jiya L Letsaolo E Monage Prof FS Mufamadi D Patel B Sedupane MP Zambane
M Phillips* (Group Chief Executive Officer) N Maphumalo* (Group Chief Financial Officer)
*Executive

Group Company Secretary: Ms S Ropape

www.transnet

head contains personal information as defined in the **Protection of Personal Information Act, No. 4 of 2013** (the "Act"). The signatory consents to the processing of his/ her p information and is obliged to handle other data subject's information in accordance with the requirements of the Act".

TRANSNET HAS A 'ZERO GIFTS' POLICY. NO EMPLOYEE IS ALLOWED TO ACCEPT GIFTS, FAVOURS OR BENEFITS

07-07-2026

Vodacom Mpumalanga
Riverside Office Park
Block 2, Level 1
1 Aqua Street
Riverside, Mbombela
1201

Telecoms Impact Assessment – ABO Uvemvane Wind Energy Facility 1 (Pty) Ltd

Dear Sir/Madam,

I refer to your request for Vodacom to assess the impact of the proposed project: **ABO Uvemvane Wind Energy Facility 1 (Pty) Ltd** and its infrastructure on the Vodacom network.

After our assessment, I can confirm that Vodacom services will not be affected by the proposed project as submitted.

Yours sincerely

Harry Mphahlele
Senior Specialist: Network Planning & Design
Vodacom Mpumalanga
082 051 2576

Vodacom (Pty) Ltd
Riverside Office Park, Block 1 Level 1
1 Aqua Street, Riverside, Mbombela 1200
P.O. Box 3114, Nelspruit, 1200
Phone: +27 (0)82 276 8000

vodacom.com

Directors: MS Aziz Joosub (Group CEO and Chairman), S Mdlalose (CEO)*, R Nkabinde (Financial Director), NM Mashigo, RK Morathi, WP Mzimba, TE Netshitenzhe, B Ngwenya, TD-M Nel. Company Secretary: NR Imasiku

*British

Reg. No. 1993/003367/07





Building 1, Maxwell Office Park
Magwa Crescent West, Waterfall City
Midrand, 1685
South Africa

wsp.com

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